

**Fitchburg Gas and Electric Light Company d/b/a Unitil
Seabrook Amortization Surcharge Schedule**

Seabrook Amortization Surcharge						
	Forecast Revenue	Taxes at 38.03%	Levelized CC	Amortization	Ending Balance	(Over) / Under Collection ⁽¹⁾
Ending Balance at 7/31/05					\$271,120	
August 2005	\$372,766	\$141,763	\$102,910	\$128,093	\$143,027	
September 2005	\$356,793	\$135,688	\$102,910	\$118,194	\$24,832	
October 2005	\$159,857	\$28,501	\$21,611	\$24,832	\$0	(\$84,913)

(1) The over-collection amount of \$84,913 represents the Seabrook Amortization Surcharge revenues collected in the month of October for service rendered in September that is in excess of required amortization on the remaining asset balance and related levelized carrying charge, grossed-up for taxes. Any over- or under-collection will be rolled into the Transition Charge upon termination of the Seabrook Amortization Surcharge.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Summary of Transition Charge Rate Change
October 1, 2005

<u>Rate Class</u>	<u>Unit</u>	<u>Current Transition Charge</u>	<u>Proposed Transition Charge</u>	<u>Change</u>
Residential RD-1	All kWh	\$0.01049	\$0.01868	\$0.00819
Low-Income Residential RD-2	All kWh	\$0.01049	\$0.01541	\$0.00492
Small General GD-1	All kWh	\$0.01049	\$0.01868	\$0.00819
Regular General GD-2	All kWh	\$2.74 \$0.00000	\$2.74 \$0.00819	\$0.00 \$0.00819
Large General GD-3	On Peak kVA	\$4.05	\$4.05	\$0.00
	On Peak kWh	\$0.00073	\$0.00892	\$0.00819
	Off Peak kWh	\$0.00000	\$0.00819	\$0.00819
Optional Time of Use GD-4	On Peak kW	\$9.41	\$9.41	\$0.00
	On Peak kWh	\$0.01059	\$0.01878	\$0.00819
	Off Peak kWh	\$0.00000	\$0.00819	\$0.00819
Water Heating and/or Space Heating GD-5	All kWh	\$0.01049	\$0.01868	\$0.00819
Outdoor Lighting SD	All kWh	\$0.01049	\$0.01868	\$0.00819

Fitchburg Gas and Electric Light Company d/b/a Unitil
Summary of Electric Delivery Service Rates
Effective October 1, 2005

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Service	Blocks	Customer Charge (1)	Internal Transmission	Internal Transmission Service Cost Adjustment	External Transmission (2)	Total Transmission (3)	Distribution (1)	Pension/PBOP Adjustment Factor (4)	Total Distribution (5)	Energy Efficiency	Renewable Resource	Total Transition Charge (6)	Total Delivery (7)
Residential RD-1	Customer Charge All kWh	\$3.02	\$0.00192	\$0.00099	\$0.00406	\$0.00697	\$0.04161	\$0.00077	\$0.04238	\$0.00250	\$0.00050	\$0.01868	\$3.02 \$0.07103
Farm Credit (8)	Customer Charge All kWh												(\$0.30) (\$0.00710)
Low-Income Residential RD-2	Customer Charge All kWh	\$1.87	\$0.00192	\$0.00099	\$0.00406	\$0.00697	\$0.01701	\$0.00077	\$0.01778	\$0.00250	\$0.00050	\$0.01541	\$1.87 \$0.04316
Farm Credit (8)	Customer Charge All kWh												(\$0.19) (\$0.00432)
Small General GD-1	Customer Charge All kWh	\$6.83	\$0.00189	\$0.00099	\$0.00406	\$0.00694	\$0.04235	\$0.00077	\$0.04312	\$0.00250	\$0.00050	\$0.01868	\$6.83 \$0.07174
Farm Credit (8)	Customer Charge All kWh												(\$0.68) (\$0.00717)
Regular General GD-2	Customer Charge All kW All kWh	\$6.83	\$0.29 \$0.00068	\$0.00099	\$0.00406	\$0.29 \$0.00573	\$5.94 \$0.01406	\$0.00077	\$5.94 \$0.01483	\$0.00250	\$0.00050	\$2.74 \$0.00819	\$6.83 \$8.97 \$0.03175
Farm Credit (8)	Customer Charge All kW All kWh												(\$0.68) (\$0.90) (\$0.00318)
Large General GD-3	Customer Charge All kVa On Peak kWh Off Peak kWh	\$500.00	\$0.21 \$0.00089 \$0.00020	\$0.00099 \$0.00099	\$0.00406 \$0.00406	\$0.21 \$0.00594 \$0.00525	\$2.95 \$0.01212 \$0.00262	\$0.00077 \$0.00077	\$2.95 \$0.01289 \$0.00339	\$0.00250 \$0.00250	\$0.00050 \$0.00050	\$4.05 \$0.00892 \$0.00819	\$500.00 \$7.21 \$0.03075 \$0.01983
Farm Credit (8)	Customer Charge All kVa On Peak kWh Off Peak kWh												(\$50.00) (\$0.72) (\$0.00308) (\$0.00198)
Optional Time-of-Use GD-4 (available to GD-2)	Customer Charge All kW On Peak kWh Off Peak kWh	\$6.83	\$0.35 \$0.00102 \$0.00022	\$0.00099 \$0.00099	\$0.00406 \$0.00406	\$0.35 \$0.00607 \$0.00527	\$2.33 \$0.00658 \$0.00135	\$0.00077 \$0.00077	\$2.33 \$0.00735 \$0.00212	\$0.00250 \$0.00250	\$0.00050 \$0.00050	\$9.41 \$0.01878 \$0.00819	\$6.83 \$12.09 \$0.03520 \$0.01858
Farm Credit (8)	Customer Charge All kW On Peak kWh Off Peak kWh												(\$0.68) (\$1.21) (\$0.00352) (\$0.00186)
Water Heating and/or Space Heating GD-5	Customer Charge All kWh	\$0.00	\$0.00182	\$0.00099	\$0.00406	\$0.00687	\$0.03696	\$0.00077	\$0.03773	\$0.00250	\$0.00050	\$0.01868	\$0.00 \$0.06628
Farm Credit (8)	Customer Charge All kWh												\$0.00 (\$0.00663)
ALL GENERAL	Transformer Ownership Credit of \$0.12 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.												
Outdoor Lighting SD	Customer Charge	Luminaire Charges - See Next Page											
	All kWh		\$0.00000	\$0.00099	\$0.00406	\$0.00505	\$0.00044	\$0.00077	\$0.00121	\$0.00250	\$0.00050	\$0.01868	\$0.02794
Farm Credit (8)	All kWh												(\$0.00279)

Shaded areas are shown on customer's bill.

- (1) Customer and Distribution Charges per D.T.E. 02-24/25. Includes Base Rate Reduction of (\$0.00013)/kWh approved in D.T.E. 03-88A-F.
- (2) This amount will be credited to customers who are able to document that their Competitive Supplier is providing this service.
- (3) Sum of the Internal Transmission Charge, Internal Transmission Service Cost Adjustment and External Transmission Charge.
- (4) The Pension/PBOP Adjustment Factor per D.T.E. 04-48.
- (5) Sum of the Distribution Charge and the Pension/PBOP Adjustment Factor.
- (6) Sum of the Transition Charge, Transition Cost Adjustment and the Default Service Adjustment.
- (7) Does NOT include Default Service Generation Charge.
- (8) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Summary of Electric Delivery Service Rates
Effective October 1, 2005

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Outdoor Lighting Service - Luminaire Charges

Lamp Size Lumens	Type of Luminaire	Transmission Charge		Distribution Charge		Transition Charge		Total Price per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month
Mercury Vapor:										
3,500	Residential and Commercial Type	\$0.23	\$2.76	\$6.48	\$77.76	\$0.00	\$0.00	\$6.71	\$80.52	(\$0.67)
7,000	Residential and Commercial Type	\$0.27	\$3.24	\$7.19	\$86.28	\$0.00	\$0.00	\$7.46	\$89.52	(\$0.75)
3,500	Street and Highway Type	\$0.23	\$2.76	\$6.48	\$77.76	\$0.00	\$0.00	\$6.71	\$80.52	(\$0.67)
7,000	Street and Highway Type	\$0.27	\$3.24	\$7.19	\$86.28	\$0.00	\$0.00	\$7.46	\$89.52	(\$0.75)
20,000	Street and Highway Type	\$0.52	\$6.24	\$13.05	\$156.60	\$0.00	\$0.00	\$13.57	\$162.84	(\$1.36)
60,000	Street and Highway Type	\$1.02	\$12.24	\$24.93	\$299.16	\$0.00	\$0.00	\$25.95	\$311.40	(\$2.60)
20,000	Flood Light Type	\$0.56	\$6.72	\$14.42	\$173.04	\$0.00	\$0.00	\$14.98	\$179.76	(\$1.50)
3,500	Power Bracket Included	\$0.24	\$2.88	\$6.79	\$81.48	\$0.00	\$0.00	\$7.03	\$84.36	(\$0.70)
7,000	Power Bracket Included	\$0.29	\$3.48	\$7.65	\$91.80	\$0.00	\$0.00	\$7.94	\$95.28	(\$0.79)
High Pressure Sodium:										
3,300	Residential and Commercial Type	\$0.20	\$2.40	\$5.62	\$67.44	\$0.00	\$0.00	\$5.82	\$69.84	(\$0.58)
9,500	Residential and Commercial Type	\$0.24	\$2.88	\$6.69	\$80.28	\$0.00	\$0.00	\$6.93	\$83.16	(\$0.69)
3,300	Street and Highway Type	\$0.20	\$2.40	\$5.62	\$67.44	\$0.00	\$0.00	\$5.82	\$69.84	(\$0.58)
9,500	Street and Highway Type	\$0.24	\$2.88	\$6.69	\$80.28	\$0.00	\$0.00	\$6.93	\$83.16	(\$0.69)
20,000	Street and Highway Type	\$0.39	\$4.68	\$9.96	\$119.52	\$0.00	\$0.00	\$10.35	\$124.20	(\$1.04)
50,000	Street and Highway Type	\$0.56	\$6.72	\$14.16	\$169.92	\$0.00	\$0.00	\$14.72	\$176.64	(\$1.47)
140,000	Street and Highway Type	\$1.18	\$14.16	\$29.04	\$348.48	\$0.00	\$0.00	\$30.22	\$362.64	(\$3.02)
50,000	Flood Light Type	\$0.64	\$7.68	\$16.43	\$197.16	\$0.00	\$0.00	\$17.07	\$204.84	(\$1.71)
Ornamental Lighting:										
3,300	Street and Highway Type	\$0.16	\$1.92	\$4.51	\$54.12	\$0.00	\$0.00	\$4.67	\$56.04	(\$0.47)

Fitchburg Gas and Electric Light Company d/b/a Unitil Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing Impact on RD-1 Rate Customers						
	Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference	
	125	\$21.33	\$21.33	\$0.00	0.0%	
	150	\$24.99	\$24.99	\$0.00	0.0%	
	500	\$76.25	\$76.25	\$0.00	0.0%	
	750	\$112.87	\$112.87	\$0.00	0.0%	
	1000	\$149.48	\$149.48	\$0.00	0.0%	
	1250	\$186.10	\$186.10	\$0.00	0.0%	
	1500	\$222.71	\$222.71	\$0.00	0.0%	
	2000	\$295.94	\$295.94	\$0.00	0.0%	

Present Rates - Effective 6/1/2005:			Proposed Rates - Effective 10/1/2005:		
		RD-1			RD-1
<u>Delivery Charges:</u>			<u>Delivery Charges:</u>		
Customer Charge		\$3.02	Customer Charge		\$3.02
		kWh			kWh
Internal Transmission		\$0.00291	Internal Transmission		\$0.00291
External Transmission		<u>\$0.00406</u>	External Transmission		<u>\$0.00406</u>
	Transmission Subtotal	\$0.00697		Transmission Subtotal	\$0.00697
Distribution**		\$0.04161	Distribution**		\$0.04161
Pension/PBOP Adjustment Factor		\$0.00077	Pension/PBOP Adjustment Factor		\$0.00077
Seabrook Amortization Surcharge		<u>\$0.00819</u>	Seabrook Amortization Surcharge		<u>\$0.00000</u>
	Distribution Subtotal	\$0.05057		Distribution Subtotal	\$0.04238
Energy Efficiency Charge		\$0.00250	Energy Efficiency Charge		\$0.00250
Renewable Resources Charge		\$0.00050	Renewable Resources Charge		\$0.00050
Default Service Adjustment		\$0.00000	Default Service Adjustment		\$0.00000
Transition Charge		\$0.01049	Transition Charge		\$0.01868
<u>Supplier Charges:</u>			<u>Supplier Charges:</u>		
Generation Charge*		\$0.07543	Generation Charge*		\$0.07543
	Total	\$0.14646		Total	\$0.14646

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on RD-2 Rate Customers

	Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	125	\$16.69	\$16.69	\$0.00	0.0%
	150	\$19.66	\$19.66	\$0.00	0.0%
	500	\$61.17	\$61.17	\$0.00	0.0%
	750	\$90.81	\$90.81	\$0.00	0.0%
	1,000	\$120.46	\$120.46	\$0.00	0.0%
	1,250	\$150.11	\$150.11	\$0.00	0.0%
	1,500	\$179.76	\$179.76	\$0.00	0.0%
	2,000	\$239.05	\$239.05	\$0.00	0.0%

Present Rates - Effective 6/1/2005:		RD-2	Proposed Rates - Effective 10/1/2005:		RD-2
<u>Delivery Charges:</u>			<u>Delivery Charges:</u>		
Customer Charge		\$1.87	Customer Charge		\$1.87
		<u>kWh</u>			<u>kWh</u>
Internal Transmission		\$0.00291	Internal Transmission		\$0.00291
External Transmission		<u>\$0.00406</u>	External Transmission		<u>\$0.00406</u>
	Transmission Subtotal	\$0.00697		Transmission Subtotal	\$0.00697
Distribution**		\$0.01701	Distribution**		\$0.01701
Pension/PBOP Adjustment Factor		\$0.00077	Pension/PBOP Adjustment Factor		\$0.00077
Seabrook Amortization Surcharge		<u>\$0.00492</u>	Seabrook Amortization Surcharge		<u>\$0.00000</u>
	Distribution Subtotal	\$0.02270		Distribution Subtotal	\$0.01778
Energy Efficiency Charge		\$0.00250	Energy Efficiency Charge		\$0.00250
Renewable Resources Charge		\$0.00050	Renewable Resources Charge		\$0.00050
Default Service Adjustment		\$0.00000	Default Service Adjustment		\$0.00000
Transition Charge		\$0.01049	Transition Charge		\$0.01541
<u>Supplier Charges:</u>			<u>Supplier Charges:</u>		
Generation Charge*		\$0.07543	Generation Charge**		\$0.07543
	Total	\$0.11859		Total	\$0.11859

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-1 Rate Customers

	Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference	
	50	\$14.25	\$14.20	(\$0.06)	-0.4%	
	100	\$21.67	\$21.56	(\$0.11)	-0.5%	
	200	\$36.52	\$36.29	(\$0.23)	-0.6%	
	300	\$51.36	\$51.02	(\$0.34)	-0.7%	
	400	\$66.21	\$65.75	(\$0.45)	-0.7%	
	500	\$81.05	\$80.49	(\$0.57)	-0.7%	
	750	\$118.16	\$117.31	(\$0.85)	-0.7%	
	1000	\$155.27	\$154.14	(\$1.13)	-0.7%	

Present Rates - Effective 6/1/2005:				Proposed Rates - Effective 10/1/2005:			
		GD-1				GD-1	
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$6.83		Customer Charge		\$6.83	
		kWh				kWh	
Internal Transmission		\$0.00288		Internal Transmission		\$0.00288	
External Transmission		<u>\$0.00406</u>		External Transmission		<u>\$0.00406</u>	
	Transmission Subtotal	\$0.00694			Transmission Subtotal	\$0.00694	
Distribution**		\$0.04235		Distribution**		\$0.04235	
Pension/PBOP Adjustment Factor		\$0.00077		Pension/PBOP Adjustment Factor		\$0.00077	
Seabrook Amortization Surcharge		<u>\$0.00932</u>		Seabrook Amortization Surcharge		<u>\$0.00000</u>	
	Distribution Subtotal	\$0.05244			Distribution Subtotal	\$0.04312	
Energy Efficiency Charge		\$0.00250		Energy Efficiency Charge		\$0.00250	
Renewable Resources Charge		\$0.00050		Renewable Resources Charge		\$0.00050	
Default Service Adjustment		\$0.00000		Default Service Adjustment		\$0.00000	
Transition Charge		\$0.01049		Transition Charge		\$0.01868	
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07557		Generation Charge*		\$0.07557	
	Total	\$0.14844			Total	\$0.14731	

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-2 Rate Customers - 20% Load Factor

	Average Monthly kW	Average Monthly kWh¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10		1,460	\$256.60	\$254.95	(\$1.65)	-0.6%
20		2,920	\$506.38	\$503.08	(\$3.30)	-0.7%
50		7,300	\$1,255.70	\$1,247.45	(\$8.25)	-0.7%
75		10,950	\$1,880.14	\$1,867.76	(\$12.37)	-0.7%
100		14,600	\$2,504.57	\$2,488.08	(\$16.50)	-0.7%
125		18,250	\$3,129.01	\$3,108.39	(\$20.62)	-0.7%
150		21,900	\$3,753.45	\$3,728.70	(\$24.75)	-0.7%

Present Rates - Effective 6/1/2005:			GD-2	Proposed Rates - Effective 10/1/2005:			GD-2
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$6.83	Customer Charge			\$6.83
	<u>kW</u>		<u>kWh</u>		<u>kW</u>		<u>kWh</u>
Internal Transmission	\$0.29		\$0.00167	Internal Transmission	\$0.29		\$0.00167
External Transmission	<u>\$0.00</u>		<u>\$0.00406</u>	External Transmission	<u>\$0.00</u>		<u>\$0.00406</u>
Transmission Subtotal	\$0.29		\$0.00573	Transmission Subtotal	\$0.29		\$0.00573
Distribution**	\$5.94		\$0.01406	Distribution**	\$5.94		\$0.01406
Pension/PBOP Adjustment Factor			\$0.00077	Pension/PBOP Adjustment Factor			\$0.00077
Seabrook Amortization Surcharge	<u>\$0.00</u>		<u>\$0.00932</u>	Seabrook Amortization Surcharge	<u>\$0.00</u>		<u>\$0.00000</u>
Distribution Subtotal	\$5.94		\$0.02415	Distribution Subtotal	\$5.94		\$0.01483
Energy Efficiency Charge			\$0.00250	Energy Efficiency Charge			\$0.00250
Renewable Resources Charge			\$0.00050	Renewable Resources Charge			\$0.00050
Default Service Adjustment			\$0.00000	Default Service Adjustment			\$0.00000
Transition Charge	\$2.74		\$0.00000	Transition Charge	\$2.74		\$0.00819
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*			\$0.07676	Generation Charge*			\$0.07676
Totals	\$8.97		\$0.10964	Totals	\$8.97		\$0.10851

1. Assumes a monthly load factor of 20%

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-2 Rate Customers - 35% Load Factor

	Average Monthly kW	Average Monthly kWh¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10		2,555	\$376.66	\$373.77	(\$2.89)	-0.8%
20		5,110	\$746.49	\$740.72	(\$5.77)	-0.8%
50		12,775	\$1,855.98	\$1,841.55	(\$14.44)	-0.8%
75		19,163	\$2,780.56	\$2,758.90	(\$21.65)	-0.8%
100		25,550	\$3,705.13	\$3,676.26	(\$28.87)	-0.8%
125		31,938	\$4,629.71	\$4,593.62	(\$36.09)	-0.8%
150		38,325	\$5,554.28	\$5,510.98	(\$43.31)	-0.8%

Present Rates - Effective 6/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-2				GD-2			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$6.83		Customer Charge		\$6.83	
	<u>kW</u>	<u>kWh</u>			<u>kW</u>	<u>kWh</u>	
Internal Transmission	\$0.29	\$0.00167		Internal Transmission	\$0.29	\$0.00167	
External Transmission	<u>\$0.00</u>	<u>\$0.00406</u>		External Transmission	<u>\$0.00</u>	<u>\$0.00406</u>	
Transmission Subtotal	\$0.29	\$0.00573		Transmission Subtotal	\$0.29	\$0.00573	
Distribution**	\$5.94	\$0.01406		Distribution**	\$5.94	\$0.01406	
Pension/PBOP Adjustment Factor		\$0.00077		Pension/PBOP Adjustment Factor		\$0.00077	
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00932</u>		Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00000</u>	
Distribution Subtotal	\$5.94	\$0.02415		Distribution Subtotal	\$5.94	\$0.01483	
Energy Efficiency Charge		\$0.00250		Energy Efficiency Charge		\$0.00250	
Renewable Resources Charge		\$0.00050		Renewable Resources Charge		\$0.00050	
Default Service Adjustment		\$0.00000		Default Service Adjustment		\$0.00000	
Transition Charge	\$2.74	\$0.00000		Transition Charge	\$2.74	\$0.00819	
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07676		Generation Charge*		\$0.07676	
Totals	\$8.97	\$0.10964		Totals	\$8.97	\$0.10851	

1. Assumes a monthly load factor of 35%

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-2 Rate Customers - 50% Load Factor

	Average Monthly kW	Average Monthly kWh¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
10		3,650	\$496.72	\$492.59	(\$4.12)	-0.8%
20		7,300	\$986.60	\$978.35	(\$8.25)	-0.8%
50		18,250	\$2,456.26	\$2,435.64	(\$20.62)	-0.8%
75		27,375	\$3,680.98	\$3,650.04	(\$30.93)	-0.8%
100		36,500	\$4,905.69	\$4,864.45	(\$41.24)	-0.8%
125		45,625	\$6,130.41	\$6,078.85	(\$51.56)	-0.8%
150		54,750	\$7,355.12	\$7,293.25	(\$61.87)	-0.8%

Present Rates - Effective 6/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-2				GD-2			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$6.83		Customer Charge		\$6.83	
	kW	kWh			kW	kWh	
Internal Transmission	\$0.29	\$0.00167		Internal Transmission	\$0.29	\$0.00167	
External Transmission	<u>\$0.00</u>	<u>\$0.00406</u>		External Transmission	<u>\$0.00</u>	<u>\$0.00406</u>	
Transmission Subtotal	\$0.29	\$0.00573		Transmission Subtotal	\$0.29	\$0.00573	
Distribution**	\$5.94	\$0.01406		Distribution**	\$5.94	\$0.01406	
Pension/PBOP Adjustment Factor		\$0.00077		Pension/PBOP Adjustment Factor		\$0.00077	
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00932</u>		Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00000</u>	
Distribution Subtotal	\$5.94	\$0.02415		Distribution Subtotal	\$5.94	\$0.01483	
Energy Efficiency Charge		\$0.00250		Energy Efficiency Charge		\$0.00250	
Renewable Resources Charge		\$0.00050		Renewable Resources Charge		\$0.00050	
Default Service Adjustment		\$0.00000		Default Service Adjustment		\$0.00000	
Transition Charge	\$2.74	\$0.00000		Transition Charge	\$2.74	\$0.00819	
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07676		Generation Charge*		\$0.07676	
Totals	\$8.97	\$0.10964		Totals	\$8.97	\$0.10851	

1. Assumes a monthly load factor of 50%

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 40% Load Factor and 43% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh'	Average Off Peak kWh'	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	25,112	33,288	\$7,944.10	\$8,007.75	\$63.66	0.8%	
400	50,224	66,576	\$15,388.19	\$15,515.50	\$127.31	0.8%	
600	75,336	99,864	\$22,832.29	\$23,023.25	\$190.97	0.8%	
800	100,448	133,152	\$30,276.38	\$30,531.00	\$254.62	0.8%	
1,000	125,560	166,440	\$37,720.48	\$38,038.76	\$318.28	0.8%	
1,500	188,340	249,660	\$56,330.71	\$56,808.13	\$477.42	0.8%	
2,000	251,120	332,880	\$74,940.95	\$75,577.51	\$636.56	0.8%	
2,500	313,900	416,100	\$93,551.19	\$94,346.89	\$795.70	0.9%	
3,000	376,680	499,320	\$112,161.43	\$113,116.27	\$954.84	0.9%	

Present Rates - Effective 9/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>			<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak	Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak			\$0.00119	Off Peak
External Transmission	\$0.00	\$0.00406	All	External Transmission	\$0.00	\$0.00406	All
Transmission Subtotals	\$0.21	\$0.00594	On Peak	Transmission Subtotals	\$0.21	\$0.00594	On Peak
		\$0.00525	Off Peak			\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak	Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak			\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All	Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All	Seabrook Amortization Surcharge	\$0.00	\$0.00000	All
Distribution Subtotals	\$2.95	\$0.01999	On Peak	Distribution Subtotals	\$2.95	\$0.01289	On Peak
		\$0.01049	Off Peak			\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak	Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00000	Off Peak			\$0.00819	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All	Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak	Totals	\$7.21	\$0.11009	On Peak
		\$0.09808	Off Peak			\$0.09917	Off Peak

1. Assumes a 40% monthly load factor and 43% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 40% Load Factor and 48% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	200	28,032	30,368	\$7,975.98	\$8,039.64	\$63.66	0.8%
	400	56,064	60,736	\$15,451.96	\$15,579.27	\$127.31	0.8%
	600	84,096	91,104	\$22,927.94	\$23,118.91	\$190.97	0.8%
	800	112,128	121,472	\$30,403.93	\$30,658.55	\$254.62	0.8%
	1,000	140,160	151,840	\$37,879.91	\$38,198.19	\$318.28	0.8%
	1,500	210,240	227,760	\$56,569.86	\$57,047.28	\$477.42	0.8%
	2,000	280,320	303,680	\$75,259.81	\$75,896.37	\$636.56	0.8%
	2,500	350,400	379,600	\$93,949.77	\$94,745.47	\$795.70	0.8%
	3,000	420,480	455,520	\$112,639.72	\$113,594.56	\$954.84	0.8%

Present Rates - Effective 9/1/2005:

GD-3			
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVa</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak
		\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01999	On Peak
		\$0.01049	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak
		\$0.09808	Off Peak

Proposed Rates - Effective 10/1/2005:

GD-3			
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVa</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak
		\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00000</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01289	On Peak
		\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00819	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.11009	On Peak
		\$0.09917	Off Peak

1. Assumes a 40% monthly load factor and 48% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Utili
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 40% Load Factor and 60% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	35,040	23,360	\$8,052.51	\$8,116.16	\$63.66	0.8%	
400	70,080	46,720	\$15,605.02	\$15,732.33	\$127.31	0.8%	
600	105,120	70,080	\$23,157.53	\$23,348.49	\$190.97	0.8%	
800	140,160	93,440	\$30,710.04	\$30,964.66	\$254.62	0.8%	
1,000	175,200	116,800	\$38,262.54	\$38,580.82	\$318.28	0.8%	
1,500	262,800	175,200	\$57,143.82	\$57,621.24	\$477.42	0.8%	
2,000	350,400	233,600	\$76,025.09	\$76,661.65	\$636.56	0.8%	
2,500	438,000	292,000	\$94,906.36	\$95,702.06	\$795.70	0.8%	
3,000	525,600	350,400	\$113,787.63	\$114,742.47	\$954.84	0.8%	

Present Rates - Effective 9/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>			<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak	Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak			\$0.00119	Off Peak
External Transmission	\$0.00	\$0.00406	All	External Transmission	\$0.00	\$0.00406	All
Transmission Subtotals	\$0.21	\$0.00594	On Peak	Transmission Subtotals	\$0.21	\$0.00594	On Peak
		\$0.00525	Off Peak			\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak	Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak			\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All	Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All	Seabrook Amortization Surcharge	\$0.00	\$0.00000	All
Distribution Subtotals	\$2.95	\$0.01999	On Peak	Distribution Subtotals	\$2.95	\$0.01289	On Peak
		\$0.01049	Off Peak			\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak	Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00000	Off Peak			\$0.00819	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All	Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak	Totals	\$7.21	\$0.11009	On Peak
		\$0.09808	Off Peak			\$0.09917	Off Peak

1. Assumes a 40% monthly load factor and 60% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 57% Load Factor and 43% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	35,785	47,435	\$10,494.99	\$10,585.70	\$90.71	0.9%	
400	71,569	94,871	\$20,489.97	\$20,671.39	\$181.42	0.9%	
600	107,354	142,306	\$30,484.96	\$30,757.09	\$272.13	0.9%	
800	143,138	189,742	\$40,479.94	\$40,842.78	\$362.84	0.9%	
1,000	178,923	237,177	\$50,474.93	\$50,928.48	\$453.55	0.9%	
1,500	268,385	355,766	\$75,462.39	\$76,142.71	\$680.32	0.9%	
2,000	357,846	474,354	\$100,449.85	\$101,356.95	\$907.10	0.9%	
2,500	447,308	592,943	\$125,437.32	\$126,571.19	\$1,133.87	0.9%	
3,000	536,769	711,531	\$150,424.78	\$151,785.43	\$1,360.65	0.9%	

Present Rates - Effective 9/1/2005:

		GD-3	
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVa</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak
		\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01999	On Peak
		\$0.01049	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak
		\$0.09808	Off Peak

Proposed Rates - Effective 10/1/2005:

		GD-3	
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVa</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak
		\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00000</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01289	On Peak
		\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00819	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.11009	On Peak
		\$0.09917	Off Peak

1. Assumes a 57% monthly load factor and 43% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Utili
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 57% Load Factor and 48% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh¹	Average Off Peak kWh¹		Present Rates Total Revenue		Proposed Rates Total Revenue		Total Difference		% Total Difference	
	200	39,946	43,274		\$10,540.42		\$10,631.13		\$90.71		0.9%	
	400	79,891	86,549		\$20,580.85		\$20,762.27		\$181.42		0.9%	
	600	119,837	129,823		\$30,621.27		\$30,893.40		\$272.13		0.9%	
	800	159,782	173,098		\$40,661.69		\$41,024.53		\$362.84		0.9%	
	1,000	199,728	216,372		\$50,702.12		\$51,155.67		\$453.55		0.9%	
	1,500	299,592	324,558		\$75,803.18		\$76,483.50		\$680.32		0.9%	
	2,000	399,456	432,744		\$100,904.24		\$101,811.33		\$907.10		0.9%	
	2,500	499,320	540,930		\$126,005.29		\$127,139.17		\$1,133.87		0.9%	
	3,000	599,184	649,116		\$151,106.35		\$152,467.00		\$1,360.65		0.9%	

Present Rates - Effective 9/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>			<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak	Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak			\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All	External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak	Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak
		\$0.00525	Off Peak			\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak	Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak			\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All	Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	\$0.00	<u>\$0.00000</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01999	On Peak	Distribution Subtotals	<u>\$2.95</u>	\$0.01289	On Peak
		\$0.01049	Off Peak			\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak	Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00000	Off Peak			\$0.00819	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All	Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak	Totals	\$7.21	\$0.11009	On Peak
		\$0.09808	Off Peak			\$0.09917	Off Peak

1. Assumes a 57% monthly load factor and 48% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Utili
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 57% Load Factor and 60% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	49,932	33,288	\$10,649.48	\$10,740.18	\$90.71	0.9%	
400	99,864	66,576	\$20,798.95	\$20,980.37	\$181.42	0.9%	
600	149,796	99,864	\$30,948.43	\$31,220.55	\$272.13	0.9%	
800	199,728	133,152	\$41,097.90	\$41,460.74	\$362.84	0.9%	
1,000	249,660	166,440	\$51,247.38	\$51,700.92	\$453.55	0.9%	
1,500	374,490	249,660	\$76,621.06	\$77,301.39	\$680.32	0.9%	
2,000	499,320	332,880	\$101,994.75	\$102,901.85	\$907.10	0.9%	
2,500	624,150	416,100	\$127,368.44	\$128,502.31	\$1,133.87	0.9%	
3,000	748,980	499,320	\$152,742.13	\$154,102.77	\$1,360.65	0.9%	

Present Rates - Effective 9/1/2005:

GD-3			
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak
External Transmission	\$0.00	\$0.00406	All
Transmission Subtotals	\$0.21	\$0.00594	On Peak
		\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All
Distribution Subtotals	\$2.95	\$0.01999	On Peak
		\$0.01049	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak
		\$0.09808	Off Peak

Proposed Rates - Effective 10/1/2005:

GD-3			
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak
External Transmission	\$0.00	\$0.00406	All
Transmission Subtotals	\$0.21	\$0.00594	On Peak
		\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	\$0.00000	All
Distribution Subtotals	\$2.95	\$0.01289	On Peak
		\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00819	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.11009	On Peak
		\$0.09917	Off Peak

1. Assumes a 57% monthly load factor and 60% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 71% Load Factor and 43% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh¹	Average Off Peak kWh¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200		44,574	59,086	\$12,595.72	\$12,708.71	\$112.99	0.9%
400		89,148	118,172	\$24,691.44	\$24,917.42	\$225.98	0.9%
600		133,721	177,259	\$36,787.16	\$37,126.12	\$338.97	0.9%
800		178,295	236,345	\$48,882.87	\$49,334.83	\$451.96	0.9%
1,000		222,869	295,431	\$60,978.59	\$61,543.54	\$564.95	0.9%
1,500		334,304	443,147	\$91,217.89	\$92,065.31	\$847.42	0.9%
2,000		445,738	590,862	\$121,457.19	\$122,587.08	\$1,129.89	0.9%
2,500		557,173	738,578	\$151,696.48	\$153,108.85	\$1,412.37	0.9%
3,000		668,607	886,293	\$181,935.78	\$183,630.62	\$1,694.84	0.9%

Present Rates - Effective 9/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
	<u>All kVa</u>	<u>kWh</u>			<u>All kVa</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak	Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak			\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All	External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak	Transmission Subtotals	<u>\$0.21</u>	\$0.00594	On Peak
		\$0.00525	Off Peak			\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak	Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak			\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All	Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	\$0.00	<u>\$0.00000</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01999	On Peak	Distribution Subtotals	<u>\$2.95</u>	\$0.01289	On Peak
		\$0.01049	Off Peak			\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak	Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00000	Off Peak			\$0.00819	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All	Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak	Totals	\$7.21	\$0.11009	On Peak
		\$0.09808	Off Peak			\$0.09917	Off Peak

1. Assumes a 71% monthly load factor and 43% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Utili
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 71% Load Factor and 48% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh¹	Average Off Peak kWh¹		Present Rates Total Revenue		Proposed Rates Total Revenue		Total Difference		% Total Difference	
	200	49,757	53,903		\$12,652.32		\$12,765.31		\$112.99		0.9%	
	400	99,514	107,806		\$24,804.63		\$25,030.61		\$225.98		0.9%	
	600	149,270	161,710		\$36,956.95		\$37,295.92		\$338.97		0.9%	
	800	199,027	215,613		\$49,109.27		\$49,561.23		\$451.96		0.9%	
	1,000	248,784	269,516		\$61,261.59		\$61,826.53		\$564.95		0.9%	
	1,500	373,176	404,274		\$91,642.38		\$92,489.80		\$847.42		0.9%	
	2,000	497,568	539,032		\$122,023.17		\$123,153.06		\$1,129.89		0.9%	
	2,500	621,960	673,790		\$152,403.96		\$153,816.33		\$1,412.37		0.9%	
	3,000	746,352	808,548		\$182,784.76		\$184,479.60		\$1,694.84		0.9%	

Present Rates - Effective 9/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>			<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak	Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak			\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All	External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	\$0.21	\$0.00594	On Peak	Transmission Subtotals	\$0.21	\$0.00594	On Peak
		\$0.00525	Off Peak			\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak	Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak			\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All	Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	\$0.00	<u>\$0.00000</u>	All
Distribution Subtotals	\$2.95	\$0.01999	On Peak	Distribution Subtotals	\$2.95	\$0.01289	On Peak
		\$0.01049	Off Peak			\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak	Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00000	Off Peak			\$0.00819	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.07934	All	Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak	Totals	\$7.21	\$0.11009	On Peak
		\$0.09808	Off Peak			\$0.09917	Off Peak

1. Assumes a 71% monthly load factor and 48% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-3 Rate Customers - 71% Load Factor and 60% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200		62,196	41,464	\$12,788.15	\$12,901.14	\$112.99	0.9%
400		124,392	82,928	\$25,076.31	\$25,302.29	\$225.98	0.9%
600		186,588	124,392	\$37,364.46	\$37,703.43	\$338.97	0.9%
800		248,784	165,856	\$49,652.61	\$50,104.57	\$451.96	0.9%
1,000		310,980	207,320	\$61,940.77	\$62,505.71	\$564.95	0.9%
1,500		466,470	310,980	\$92,661.15	\$93,508.57	\$847.42	0.9%
2,000		621,960	414,640	\$123,381.53	\$124,511.43	\$1,129.89	0.9%
2,500		777,450	518,300	\$154,101.91	\$155,514.28	\$1,412.37	0.9%
3,000		932,940	621,960	\$184,822.30	\$186,517.14	\$1,694.84	0.9%

Present Rates - Effective 9/1/2005:				Proposed Rates - Effective 10/1/2005:			
GD-3				GD-3			
Delivery Charges:				Delivery Charges:			
Customer Charge		\$500.00		Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>			<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00188	On Peak	Internal Transmission	\$0.21	\$0.00188	On Peak
		\$0.00119	Off Peak			\$0.00119	Off Peak
External Transmission	\$0.00	<u>\$0.00406</u>	All	External Transmission	\$0.00	<u>\$0.00406</u>	All
Transmission Subtotals	\$0.21	\$0.00594	On Peak	Transmission Subtotals	\$0.21	\$0.00594	On Peak
		\$0.00525	Off Peak			\$0.00525	Off Peak
Distribution**	\$2.95	\$0.01212	On Peak	Distribution**	\$2.95	\$0.01212	On Peak
		\$0.00262	Off Peak			\$0.00262	Off Peak
Pension/PBOP Adjustment Factor		\$0.00077	All	Pension/PBOP Adjustment Factor		\$0.00077	All
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	\$0.00	<u>\$0.00000</u>	All
Distribution Subtotals	\$2.95	\$0.01999	On Peak	Distribution Subtotals	\$2.95	\$0.01289	On Peak
		\$0.01049	Off Peak			\$0.00339	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$4.05	\$0.00073	On Peak	Transition Charge	\$4.05	\$0.00892	On Peak
		\$0.00000	Off Peak			\$0.00819	Off Peak
Supplier Charges:				Supplier Charges:			
Generation Charge*		\$0.07934	All	Generation Charge*		\$0.07934	All
Totals	\$7.21	\$0.10900	On Peak	Totals	\$7.21	\$0.11009	On Peak
		\$0.09808	Off Peak			\$0.09917	Off Peak

1. Assumes a 71% monthly load factor and 60% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88A-F), effective September 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-4 Rate Customers

	Average Monthly kW	On Peak¹ Monthly kWh	Off Peak¹ Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	10	1,369	4,106	\$678.65	\$672.47	(\$6.19)	-0.9%
	20	2,738	8,213	\$1,350.47	\$1,338.10	(\$12.37)	-0.9%
	50	6,844	20,531	\$3,365.94	\$3,335.01	(\$30.93)	-0.9%
	75	10,266	30,797	\$5,045.49	\$4,999.09	(\$46.40)	-0.9%
	100	13,688	41,063	\$6,725.05	\$6,663.18	(\$61.87)	-0.9%
	125	17,109	51,328	\$8,404.60	\$8,327.27	(\$77.33)	-0.9%
	150	20,531	61,594	\$10,084.16	\$9,991.36	(\$92.80)	-0.9%

Present Rates - Effective 6/1/2005:				Proposed Rates - Effective 10/1/2005:			
			GD-4				GD-4
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$6.83	Customer Charge			\$6.83

1. Assumes a 75% monthly load factor and 25% On Peak Energy Usage

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Unitil
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on GD-5 Rate Customers

	Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	100	\$14.42	\$14.30	(\$0.11)	-0.8%
	200	\$28.83	\$28.61	(\$0.23)	-0.8%
	300	\$43.25	\$42.91	(\$0.34)	-0.8%
	400	\$57.67	\$57.22	(\$0.45)	-0.8%
	500	\$72.09	\$71.52	(\$0.56)	-0.8%
	750	\$108.13	\$107.28	(\$0.85)	-0.8%
	1000	\$144.17	\$143.04	(\$1.13)	-0.8%
	1500	\$216.26	\$214.56	(\$1.69)	-0.8%
	2000	\$288.34	\$286.08	(\$2.26)	-0.8%
	2500	\$360.43	\$357.60	(\$2.82)	-0.8%

Present Rates - Effective 6/1/2005:			GD-5	Proposed Rates - Effective 10/1/2005:			GD-5
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$0.00	Customer Charge			\$0.00
			<u>kWh</u>				<u>kWh</u>
Internal Transmission			\$0.00281	Internal Transmission			\$0.00281
External Transmission			<u>\$0.00406</u>	External Transmission			<u>\$0.00406</u>
Transmission Subtotal			\$0.00687	Transmission Subtotal			\$0.00687
Distribution**			\$0.03696	Distribution**			\$0.03696
Pension/PBOP Adjustment Factor			\$0.00077	Pension/PBOP Adjustment Factor			\$0.00077
Seabrook Amortization Surcharge			<u>\$0.00932</u>	Seabrook Amortization Surcharge			<u>\$0.00000</u>
Distribution Subtotal			\$0.04705	Distribution Subtotal			\$0.03773
Energy Efficiency Charge			\$0.00250	Energy Efficiency Charge			\$0.00250
Renewable Resources Charge			\$0.00050	Renewable Resources Charge			\$0.00050
Default Service Adjustment			\$0.00000	Default Service Adjustment			\$0.00000
Transition Charge			\$0.01049	Transition Charge			\$0.01868
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*			\$0.07676	Generation Charge*			\$0.07676
Total			\$0.14417	Total			\$0.14304

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

Fitchburg Gas and Electric Light Company d/b/a Util
Default Service Customers Typical Bill Analysis - August 2005 SAS/Transition Charge Filing
Impact on SD Rate Customers

	<u>Lumens</u>	<u>Luminaire</u>	<u>Average Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
	<u>Mercury Vapor:</u>						
1	3,500	Residential and Commercial Type	39.25	\$10.80	\$10.82	\$0.02	0.2%
2	7,000	Residential and Commercial Type	68.25	\$14.57	\$14.61	\$0.04	0.2%
3	3,500	Street and Highway Type	39.25	\$10.80	\$10.82	\$0.02	0.2%
4	7,000	Street and Highway Type	68.25	\$14.57	\$14.61	\$0.04	0.2%
5	20,000	Street and Highway Type	157.25	\$29.95	\$30.03	\$0.08	0.3%
6	60,000	Street and Highway Type	369	\$64.39	\$64.58	\$0.20	0.3%
7	20,000	Flood Light Type	157.25	\$31.36	\$31.44	\$0.08	0.3%
8	3,500	Power Bracket Included	39.25	\$11.12	\$11.14	\$0.02	0.2%
9	7,000	Power Bracket Included	68.25	\$15.05	\$15.09	\$0.04	0.2%
	<u>High Pressure Sodium:</u>						
10	3,300	Residential and Commercial Type	20	\$7.90	\$7.91	\$0.01	0.1%
11	9,500	Residential and Commercial Type	40.25	\$11.12	\$11.14	\$0.02	0.2%
12	3,300	Street and Highway Type	20	\$7.90	\$7.91	\$0.01	0.1%
13	9,500	Street and Highway Type	40.25	\$11.12	\$11.14	\$0.02	0.2%
14	20,000	Street and Highway Type	85	\$19.20	\$19.25	\$0.05	0.2%
15	50,000	Street and Highway Type	161.25	\$31.52	\$31.60	\$0.09	0.3%
16	140,000	Street and Highway Type	378	\$69.60	\$69.80	\$0.20	0.3%
17	50,000	Flood Light Type	161.25	\$33.87	\$33.95	\$0.09	0.3%
	<u>Ornamental Lighting:</u>						
18	3,300	Street and Highway Type	20	\$6.75	\$6.76	\$0.01	0.2%

Present Rates - Effective 6/1/2005:

	SD
<u>Delivery Charges:</u>	
Customer Charge	\$0.00
	<u>kWh</u>
Internal Transmission	\$0.00099
External Transmission	<u>\$0.00406</u>
Transmission Subtotal	\$0.00505
Distribution**	\$0.00044
Pension/PBOP Adjustment Factor	\$0.00077
Seabrook Amortization Surcharge	<u>\$0.00766</u>
Distribution Subtotal	\$0.00887
Energy Efficiency Charge	\$0.00250
Renewable Resources Charge	\$0.00050
Default Service Adjustment	\$0.00000
Transition Charge	\$0.01049
<u>Supplier Charges:</u>	
Generation Charge*	<u>\$0.07676</u>
Total	\$0.10417

Proposed Rates - Effective 10/1/2005:

	SD
<u>Delivery Charges:</u>	
Customer Charge	\$0.00
	<u>kWh</u>
Internal Transmission	\$0.00099
External Transmission	<u>\$0.00406</u>
Transmission Subtotal	\$0.00505
Distribution**	\$0.00044
Pension/PBOP Adjustment Factor	\$0.00077
Seabrook Amortization Surcharge	<u>\$0.00000</u>
Distribution Subtotal	\$0.00121
Energy Efficiency Charge	\$0.00250
Renewable Resources Charge	\$0.00050
Default Service Adjustment	\$0.00000
Transition Charge	\$0.01868
<u>Supplier Charges:</u>	
Generation Charge*	<u>\$0.07676</u>
Total	\$0.10470

* Default Service, Fixed including Default Service Costs Adder of \$0.00104/kWh (approved in DTE 03-88 A-F), effective June 1, 2005.

** Distribution rates include a Base Rate Reduction of (\$0.00013)/kWh approved in DTE 03-88 A-F.

<u>Luminaire Charges:</u>	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Access Charge- Base Component</u>	<u>Total</u>	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Transition Charge- Power Supply</u>	<u>Total</u>
1	\$0.23	\$6.48	\$0.00	\$6.71	\$0.23	\$6.48	\$0.00	\$6.71
2	\$0.27	\$7.19	\$0.00	\$7.46	\$0.27	\$7.19	\$0.00	\$7.46
3	\$0.23	\$6.48	\$0.00	\$6.71	\$0.23	\$6.48	\$0.00	\$6.71
4	\$0.27	\$7.19	\$0.00	\$7.46	\$0.27	\$7.19	\$0.00	\$7.46
5	\$0.52	\$13.05	\$0.00	\$13.57	\$0.52	\$13.05	\$0.00	\$13.57
6	\$1.02	\$24.93	\$0.00	\$25.95	\$1.02	\$24.93	\$0.00	\$25.95
7	\$0.56	\$14.42	\$0.00	\$14.98	\$0.56	\$14.42	\$0.00	\$14.98
8	\$0.24	\$6.79	\$0.00	\$7.03	\$0.24	\$6.79	\$0.00	\$7.03
9	\$0.29	\$7.65	\$0.00	\$7.94	\$0.29	\$7.65	\$0.00	\$7.94
10	\$0.20	\$5.62	\$0.00	\$5.82	\$0.20	\$5.62	\$0.00	\$5.82
11	\$0.24	\$6.69	\$0.00	\$6.93	\$0.24	\$6.69	\$0.00	\$6.93
12	\$0.20	\$5.62	\$0.00	\$5.82	\$0.20	\$5.62	\$0.00	\$5.82
13	\$0.24	\$6.69	\$0.00	\$6.93	\$0.24	\$6.69	\$0.00	\$6.93
14	\$0.39	\$9.96	\$0.00	\$10.35	\$0.39	\$9.96	\$0.00	\$10.35
15	\$0.56	\$14.16	\$0.00	\$14.72	\$0.56	\$14.16	\$0.00	\$14.72
16	\$1.18	\$29.04	\$0.00	\$30.22	\$1.18	\$29.04	\$0.00	\$30.22
17	\$0.64	\$16.43	\$0.00	\$17.07	\$0.64	\$16.43	\$0.00	\$17.07
18	\$0.16	\$4.51	\$0.00	\$4.67	\$0.16	\$4.51	\$0.00	\$4.67